

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE ☒ WATER SANDS \_\_\_\_\_ LOCATION INSPECTED 011 SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 4-4-83

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_

PUBLIC LEASE NO. U-42223

INDIAN \_\_\_\_\_

DRILLING APPROVED: 4-5-83-OIL (CAUSE 102-168)

SPUDDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: 5-4-84 LA well never drilled 8-16-84

FIELD: 3/86 Greater Cisco Area

UNIT: \_\_\_\_\_

COUNTY: Grand

WELL NO. Cisco SS 11-8

API #43-019-31051

LOCATION 660 FT. FROM (N) ☒ LINE,

1520

FT. FROM (E) ☒ LINE,

NWNE

1/4 - 1/4 SEC.

11

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

20S

23E

11

Ambra Oil & Gas Co.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drilling Bond M-046557

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Ambra Oil &amp; Gas Company

## 3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface

660' FNL 1520' FEL, NW $\frac{1}{4}$  NE $\frac{1}{4}$ 

At proposed prod. zone

## 5. LEASE DESIGNATION AND SERIAL NO.

U-42223

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

## 7. UNIT AGREEMENT NAME

NA

## 8. FARM OR LEASE NAME

Ambra Inland Fuels

## 9. WELL NO.

Cisco SS 11-8

## 10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 11, T20S R23E

## 12. COUNTY OR PARISH

Grand

## 13. STATE

Utah

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

11 miles northeast of Cisco, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 660'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 1450'

## 16. NO. OF ACRES IN LEASE

1840

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

10

## 19. PROPOSED METHOD OF DRILLING OR CABLE TOOLS

2270'

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4778' GR

## 22. APPROX. DATE WORK WILL START\*

April 18, 1983

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	28	160'	35 sacks (cement to surface)
6-3/4"	4 1/2"	10.5	2270'	135 sacks

Well will be drilled to test the Morrison Salt Wash Formation. All  
shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer  
hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Wesley Pettingill*

TITLE Exploration Vice-President

DATE April 1, 1983

(This space for Federal or State office use)

PERMIT NO.

*Wesley Pettingill* 43-019-31051

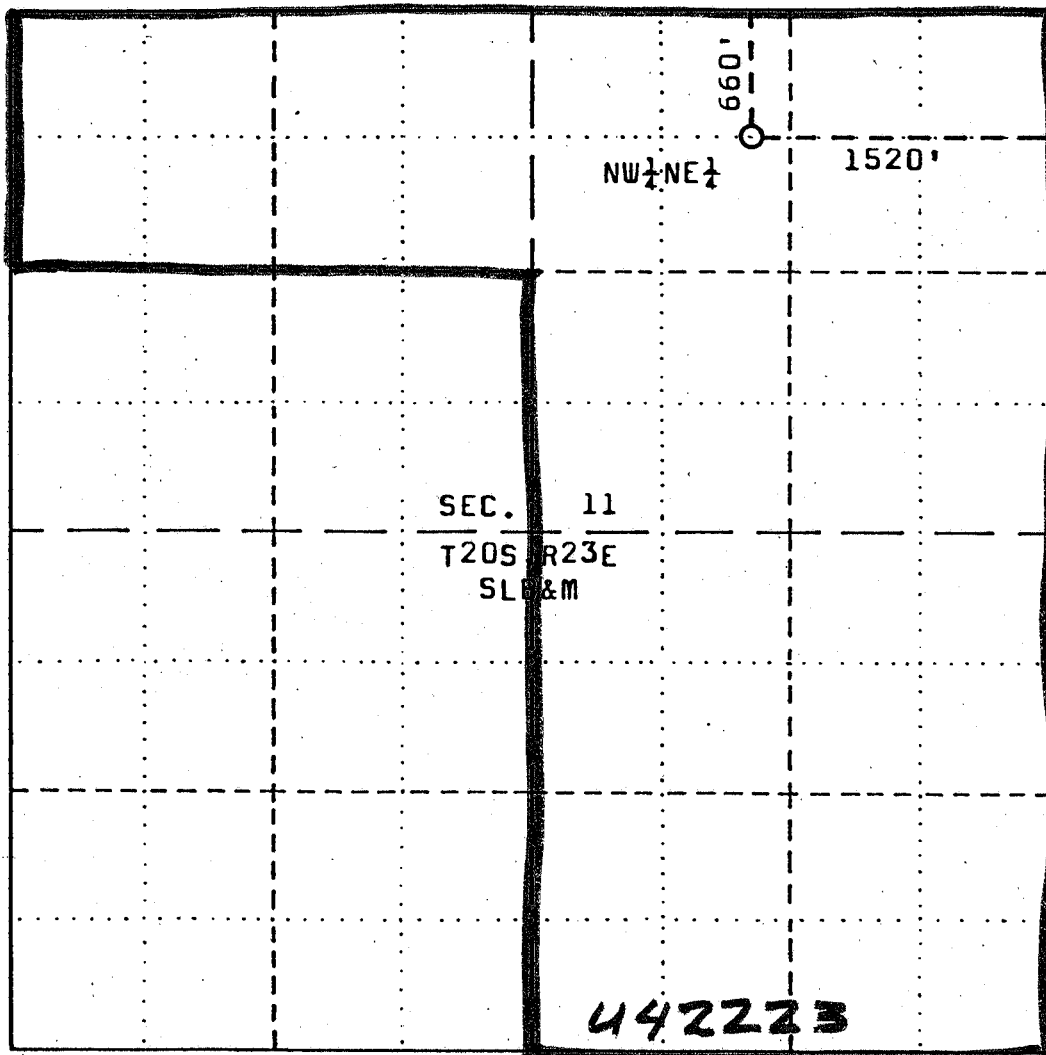
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 4-5-83  
BY: *Thomson & Howard*

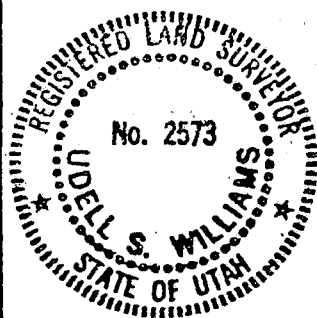


SCALE: 1" = 1000'

CISCO SS #11-8

Located South 660 feet from the North boundary and West 1520 feet from the East boundary of Section 11, T20S, R23E, SLB&M.

RP NORTH 200' = 4787.0 Elev. 4778  
 RP SOUTH 200' = 4771.1  
 RP EAST 210' = 4773.5 Grand County, Utah  
 RP WEST 200' = 4780.7



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

CISCO SS #11-8  
 NW  $\frac{1}{4}$  NE  $\frac{1}{4}$  SECTION 11  
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 3/14/83  
 DRAWN BY: USW DATE: 3/17/83

U.S. GEOLOGICAL SURVEY  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 11-8  
NTL-6 Supplementary Information for  
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NW $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 11, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information required for the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. Geological Formation Tops:

&

3. Cretaceous	Mancos Shale	Surface
	Dakota	1755'
	Cedar Mountain	1855'
Jurassic	Morrison (Brushy Basin)	1920'
	Morrison (Salt Wash)	2170'
	Total Depth	2270'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold to be tested 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ " 10.5 lb casing). It will consist of invert polymer type bio-degradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

April 1, 1983

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliber log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GRL) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is April 18, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

April 1, 1983  
Date

Wesley Pettingill  
WESLEY PETTINGILL  
Exploration Vice-President

April 1, 1983

U.S. GEOLOGICAL SURVEY  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 11-8  
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately 11 miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs County Road approximately 4.2 miles until the road forks. Take the road to the right (northwest) past the A.W. Cullen gas well to the Levon #1 access road (approximately 3050 feet) and turn right. Proceed down the Levon access road for approximately 1 mile until the proposed location for the 11-8 well is encountered on the left. The Levon access road is adjacent to the proposed well location. No new access road will have to be constructed.

c. No new access road is needed. The existing roads are solid in blue.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the Levon #1 access road, the access road to the Moore No. 2 and Cardmore 1A wells, and the access road to the Frank Adams 1-2 and 2-6 wells.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, the operator will work to maintain a graded and improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Road

No access road is needed. An existing road crosses the location, and no obstruction of normal traffic will occur.

3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 2 Frank Adams 2-5; oil
2. Sec. 2 Frank Adams 2-2; oil
3. Sec. 11 Inland Fuels 11-1; shut-in gas
4. Sec. 11 Boardwalk/Ambra Levon #1; oil & gas

c. Producing wells in a two-mile radius:

1. Sec. 1 Burton Hawks 1-3E; gas
2. Sec. 3 Frank Adams 1-037; gas
3. Sec. 4 Frank Adams 1-622; gas
4. Sec. 6 Bowers 6-1; gas (T20S R24E)
5. Sec. 7 Bowers No. 1; gas (T20S R24E)
6. Sec. 9 Willard Pease 1-506; gas
7. Sec. 9 Willard Pease 1-365; oil
8. Sec. 10 Willard Pease 1; oil & gas
9. Sec. 10 Willard Pease #5; gas
10. Sec. 10 Moore No. 4; gas
11. Sec. 10 Willard Pease No. 6; gas
12. Sec. 10 Cardmore 1A; gas
13. Sec. 13 Isabelle Thomas No. 8; gas
14. Sec. 13 Isabelle Thomas No. 2; gas
15. Sec. 13 Petrovest 13-1; gas
16. Sec. 13 Jacobs 2; gas
17. Sec. 13 Jacobs 1; gas
18. Sec. 14 Browndirt #1; gas
19. Sec. 14 Browndirt #2; gas
20. Sec. 14 Willard Pease No. 9; gas
21. Sec. 14 Willard Pease No. 12; oil & gas
22. Sec. 14 TXO 14-1; oil
23. Sec. 14 Willard Pease No. 4; oil
24. Sec. 15 TXO 15-4; shut-in oil
25. Sec. 15 TXO 15-2; oil & gas
26. Sec. 15 Willard Pease 1; oil & gas
27. Sec. 23 Inland Fuels 23-4; gas
28. Sec. 23 TXO Mesa 23-1; oil
29. Sec. 23 Inland Fuels 23-1A; oil
30. Sec. 23 Inland Fuels 23-3; oil
31. Sec. 34 Bowers 1-34 Federal; gas (T19S R23E)
32. Sec. 35 Bowers 1-35; gas (T19S R23E)
33. Sec. 36 Bowers 1-36; gas (T19S R23E)

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S R23E. If production is established, new tank batteries will be installed in the southeast corner of the proposed location and will be 125 feet from the wellhead.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S R23E. If production is established, new production facilities will be installed in the southeast corner of the proposed location. All above-ground production equipment will be painted using one of the colors on the attached list.

3. Oil gathering lines. None- only to tank at location if oil production is established.

*not authorized as a gas well*  
4. Gas gathering lines If the well qualifies for hook-up, Northwest Pipeline will run a 4" lateral from their Trunk A (6") to the well. If the well does not qualify for hook-up by Northwest Pipeline, a line (pending right-of-way) operated by Grand Valley Gas Transmission Company will be run from the Levon #1 well to the 11-8 well. Gas lines will follow existing roads as much as possible.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the event of production will be located in the southeast corner of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be constructed around any tanks to hold 110% of the tank volume. Gas lines will be laid on the surface to the Trunk A line (pending right-of-way) operated by Northwest Pipeline or to the Levon #1 well (pending right-of-way) operated by Grand Valley Gas. A time schedule for this will be within a 60-day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

#### 5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 4, T20S R23E. We have a state water permit.

b. State method of transporting water. Water tank truck.

c. No water well is planned or needed.

#### 6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be a surface-scraped dirt road from the existing road to the proposed well location. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.



## 7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. The location will be cleaned, and all materials will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125 feet long, centered, and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

## 8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

## 9. Well Site Layout

1. Cross section of 150' x 150' drill pad with cuts and fills. The well location is relatively flat and requires minimum cuts and fills. Vegetation and 6-8 inches of topsoil will be stockpiled/windrowed on the north side of the location.

2. Mud tank, reserve, and trash cages. See well pad schematic. The reserve/blowey pit will be located on the east side of the location. The pit will be fenced on 3 sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" high of woven wire plus one strand of barbed wire for support.

3. See drawing.

4. Pits are to be unlined.

## 10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) four to eight hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blowey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiled/windrowed topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified to a depth of 12 inches.

5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. See attachment for seed mixture. The seed mixture will either be broadcast or drilled. If the seed is broadcast, the seeded area will be harrowed or dragged to assure seed cover. After seeding is completed, any stockpiled vegetation will be scattered evenly over the reclaimed area and walked down with a dozer. Any reclaimed access roads will be blocked to prevent use.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeded following BLM instructions (October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

#### 11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of scrub sagebrush, rabbitbrush, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately two miles to the west with practically no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands.

3. The operator's dirtwork contractor will be furnished with an approved surface-use plan and with BLM stipulations prior to any work.

4. An archaeological survey is not required as the area has been previously cleared.

5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they are caught disturbing archaeological sites or removing artifacts.

12. Operator

Ambra Oil and Gas Company  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Wesley Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Attest April 1, 1983  
Date

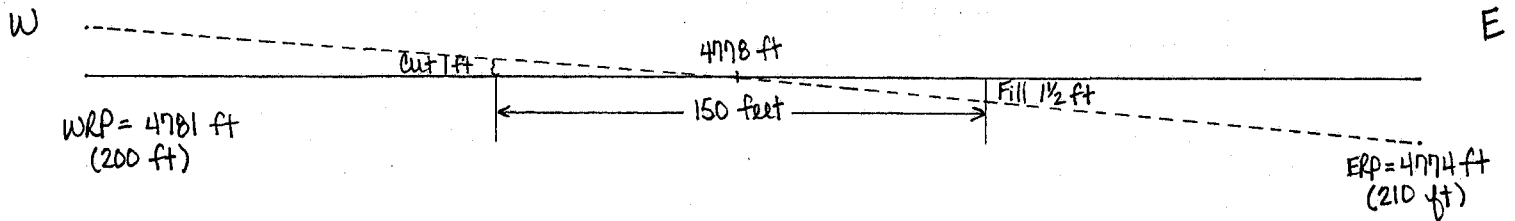
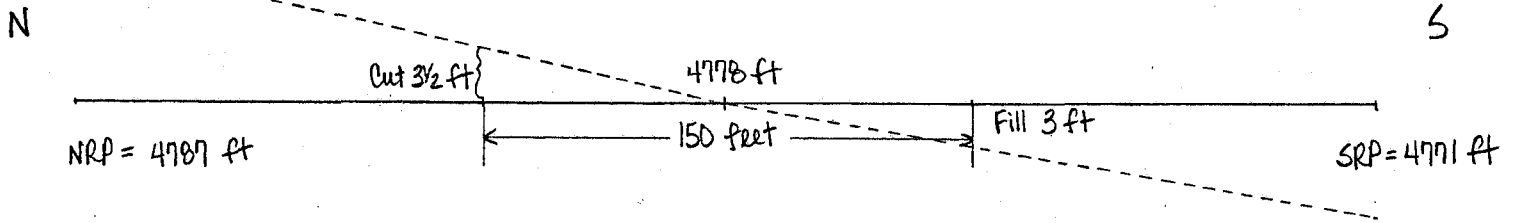
Wesley Pettingill  
WESLEY PETTINGILL  
Exploration Vice-President

# Cut & Fill Diagram

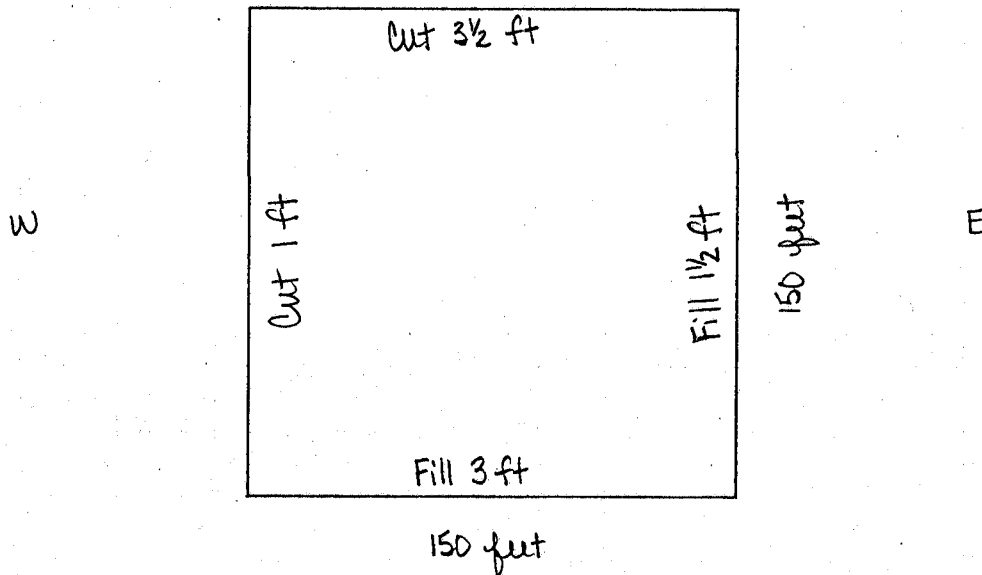
Cisco SS 11-8

Horizontal Scale: 1" = 60 feet

Vertical Scale: 1" = 12 feet

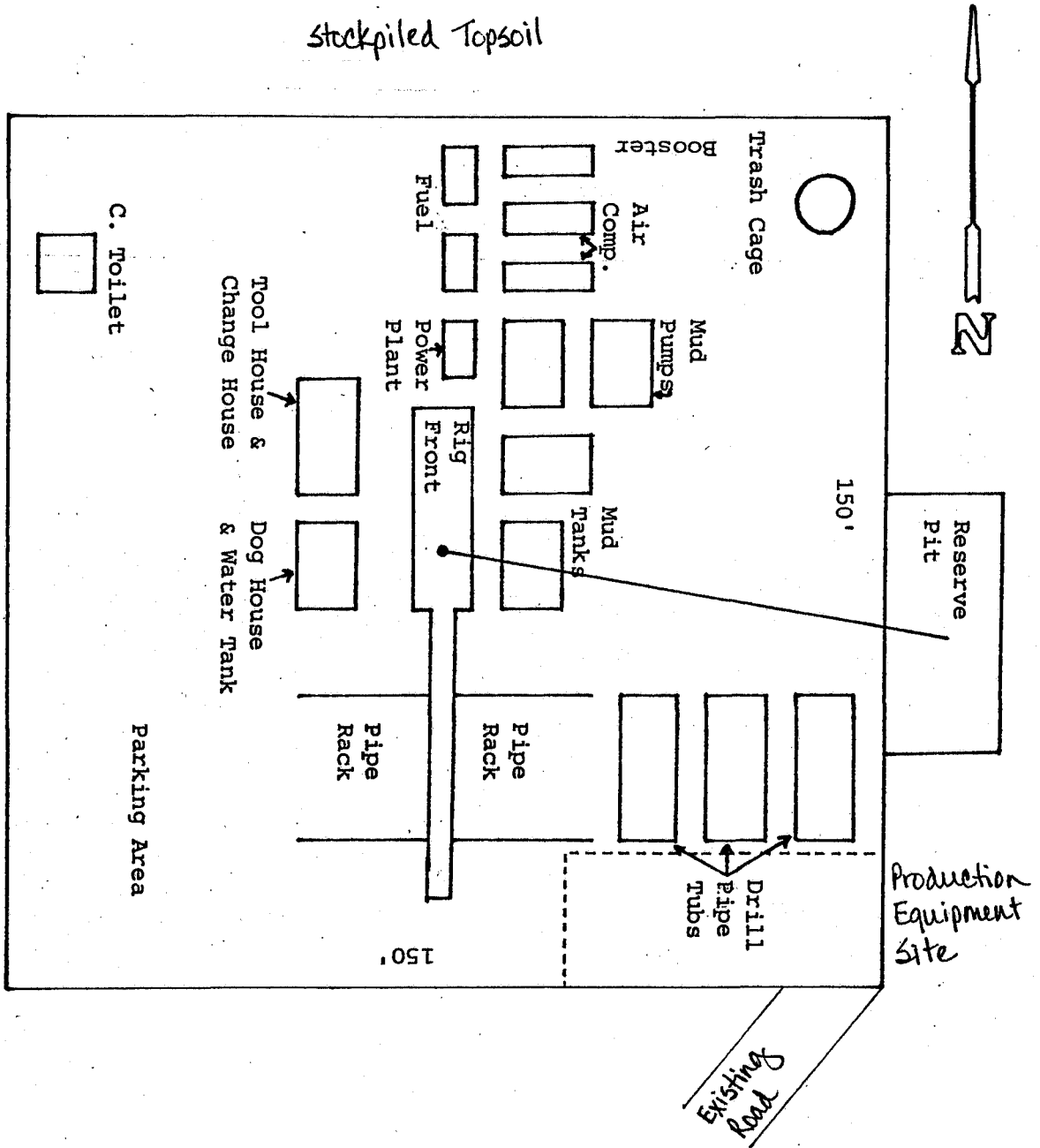


Stockpile Topsoil

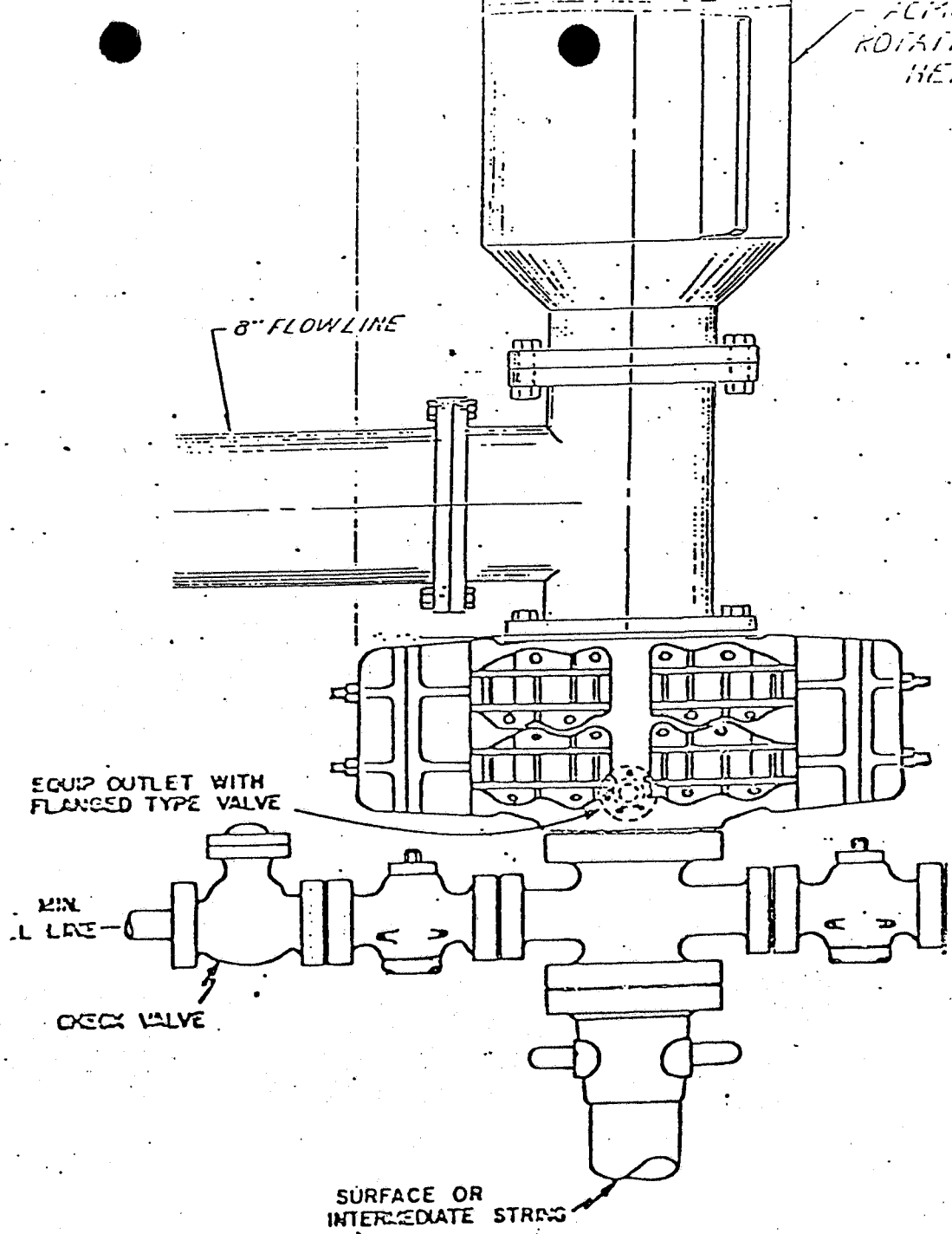


# WELL PAD SCHEMATIC

Ambra IF Cisco SS 11-8

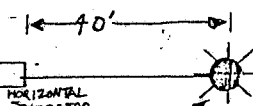
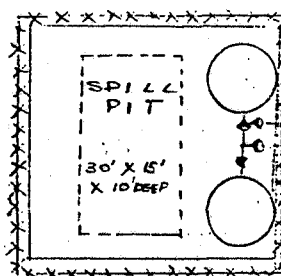


PIPE TO  
ROTATING DR  
HEAD..



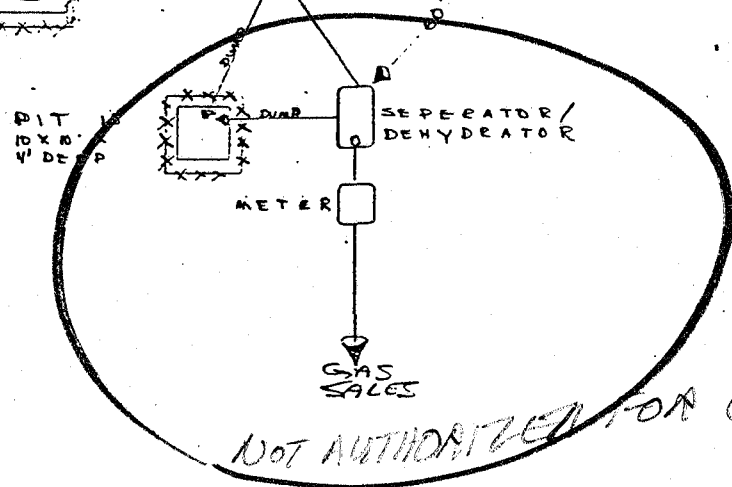
TANK BATTERY  
OIL SALES

FENCED  
AND  
FIRE  
BERMED



OIL AND/OR GAS

SCALE 1" = 40'



NOT AUTHORIZED FOR GAS



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

DO NOT REPLY TO

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
<del>Sea Life</del>	
Sage Gray	(Pratt & Lambert)

#### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.



# SEED MIXTURE

## Species

Rate  
lbs/acre

### Grasses

Hilaria jamesii  
Oryzopsis hymenoides

Galleta (Curlygrass)  
Indian ricegrass

1  
1

### Forbs

Aster chilensis  
Helianthus annuus

Pacific aster  
Common sunflower  
(Kansas sunflower)

.5  
.5

Sphaeralcea coccinea

Scarlet globemallow

1

### Shrubs

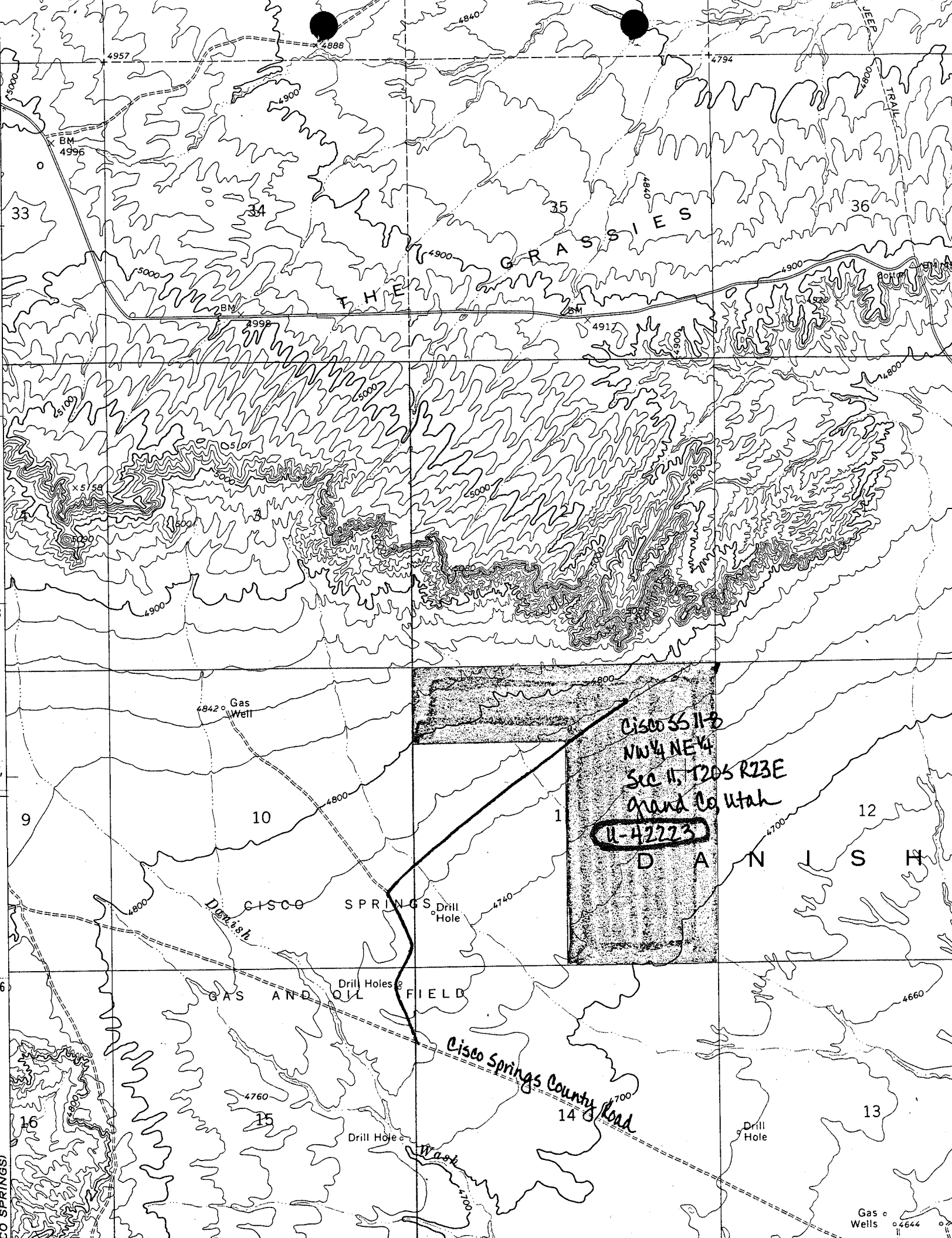
Artemisia spinescens  
Atriplex corrugata

Bud sagebrush  
Mat saltbush  
(Castle Valley clover)

1  
1

Total

6



Ambra Oil and Gas Company  
Well No. 11-8  
Section 11, T.20S., R.23E  
Grand County, Utah  
Lease No. U-42223

Supplemental Stipulations:

1) Adequate and sufficient electric/radioactive logs will be run to locate and indentify anticipated coal beds in the Dakota. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

## ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

OPERATOR AMPRA OIL & GAS CO DATE 4-5-88

WELL NAME CISCO SS11-8

SEC NW NE 11 T 20 S R 23 E COUNTY GRAND

43-019-31051

API NUMBER

FED

TYPE OF LEASE

POSTING CHECK OFF:

☒

INDEX

☒

HL

☒☐

NID

☒

PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-1613 11-15-79  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

*The multipoint narrative submitted with this  
APD refers to "gas gathering lines". You are  
reminded this well is not authorized  
for the production of gas.*

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 5, 1983

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

RE: Well No. Cisco SS 11-8  
NWNE Sec. 11, T. 20S, R. 23E  
660' FNL, 1520' FEL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:


RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31051.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL 1520' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

☐  
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☐  
☐

(other) Abandon Location Prior to Drilling

5. LEASE  
U-42223  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME  
Inland Fuels  
9. WELL NO.  
Cisco SS 11-8  
10. FIELD OR WILDCAT NAME  
Greater Cisco Area  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T20S R23E  
12. COUNTY OR PARISH  
Grand  
13. STATE  
Utah  
14. API NO.  
43-019-31051  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4778' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be informed that we do not intend to drill this location.

RECEIVED

MAY 7 1984

DIVISION OF OIL  
GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda Conde TITLE Production Mgr. DATE May 4, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



REC'D MDO JUL 31 1984

3162 (U-065)  
(U-42223)

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED

AUG 2 1984

DIVISION OF OIL  
GAS & MINING

Ambra Oil and Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, UT 84101

Re: Rescind Application for Permit  
to Drill  
Well No. Cisco SS 11-8  
Sec. 11, T. 20 S., R. 23 E.  
Grand County, Utah  
Lease No. 42223

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 9, 1983. Since that date no known activity has transpired at the approved location. Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application. Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,

/S/ GENE NODINE  
District Manager

Enclosure:  
Application for Permit to Drill

cc: Grand Resource Area

bcc: U-942, USO  
State of Utah, Division of Oil, Gas and Mining ✓

CFreudiger/cf 7/27/84